

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION IV 612 EAST LAMAR BLVD, SUITE 400 ARLINGTON, TEXAS 76011-4125

September 1, 2011

Mike Perito Vice President Operations Entergy Operations, Inc. Grand Gulf Nuclear Station P.O. Box 756 Port Gibson, MS 39150

SUBJECT:

MID-CYCLE PERFORMANCE REVIEW AND INSPECTION PLAN -

GRAND GULF NUCLEAR STATION

Dear Mr. Perito:

On August 17, 2011, the NRC completed its mid-cycle performance review of Grand Gulf Nuclear Station. The NRC reviewed the most recent quarterly performance indicators (PIs) in addition to inspection results and enforcement actions from July 1, 2010 through June 30, 2011. This letter informs you of the NRC's assessment of your facility during this period and its plans for future inspections at your facility. This performance review and enclosed inspection plan do not include security information. A separate letter will include the NRC's assessment of your performance in the Security Cornerstone and its security-related inspection plan.

Overall, Grand Gulf Nuclear Station operated in a manner that preserved public health and safety and fully met all cornerstone objectives. The NRC determined the performance at Grand Gulf Nuclear Station during the most recent quarter was within the Licensee Response Column of the NRC's Reactor Oversight Process (ROP) Action Matrix because all inspection findings had very low (i.e., Green) safety significance, and all PIs indicated that your performance was within the nominal, expected range (i.e., Green). Therefore, the NRC plans to conduct ROP baseline inspections at your facility.

The enclosed inspection plan lists the inspections scheduled through December 31, 2012. Routine inspections performed by resident inspectors are not included in the inspection plan. The inspections listed during the last nine months of the inspection plan are tentative and may be revised at the end-of-cycle performance review. The NRC provides the inspection plan to allow for the resolution of any scheduling conflicts and personnel availability issues. The NRC will contact you as soon as possible to discuss changes to the inspection plan should circumstances warrant any changes. Temporary Instruction (TI) 177 Inspection, "Managing Gas Accumulation in Emergency Core Cooling, Decay Heat Removal, and Containment Spray Systems" is scheduled to begin the week of December 5, 2011.

In the days following the Fukushima Dai-ichi nuclear accident in Japan, the Commission directed the staff to establish a senior-level agency task force to conduct a methodical and systematic review of the NRC's processes and regulations to determine whether the agency

should make additional improvements to its regulatory system. The NRC has since completed TI-183, "Follow-up to Fukushima Dai-ichi Nuclear Station Fuel Damage Event," and TI-184, "Availability and Readiness Inspection of Severe Accident Management Guidelines (SAMGs)" at your facility. Results of these inspections can be found here: http://www.nrc.gov/japan/japan-activities.html. Additionally, on May 11, 2011, the agency issued NRC Bulletin 2011-01, "Mitigating Strategies," to confirm compliance with Order

EA-02-026, subsequently imposed license conditions, and 10 CFR 50.54(hh)(2), and to determine the status of licensee mitigating strategies programs. On July 12, 2011, the NRC's Task Force made its recommendations to the Commission in its report, "Recommendations for Enhancing Reactor Safety in the 21st Century: The Near-Term Task Force Review of Insights from the Fukushima Dai-ichi Accident." The Commission is currently reviewing the Task Force's recommendations to determine whether additional actions may be warranted.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Public Electronic Reading Room).

Please contact me at 817-860-8144 with any questions you have regarding this letter.

Sincerely,

Vincent G. Gaddy, Chief Reactor Projects Branch C Division of Reactor Projects

Docket Nos. 50-416 License Nos. NPF-29

Enclosure: Grand Gulf Inspection/Activity Plan

Distribution via ListServ

Grand Gulf

Inspection / Activity Plan 09/01/2011 - 12/31/2012

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No. of Staff N on Site Managing Gas Accumulation In Emergency Core Cooling, Decay Heat Removal & Containment Spray System Title Radiological Hazard Assessment and Exposure Controls Emergency Action Level and Emergency Plan Changes In-Plant Airborne Radioactivity Control and Mitigation INITIAL EXAM FOR GRAND GULF (01/01/2012) INITIAL EXAM FOR GRAND GULF (01/01/2012) Risk-significant/low Design Margin Components Occupational Exposure Control Effectiveness Occupational ALARA Planning and Controls - COMPONENT DESIGN BASIS INSPECTION INITIAL EXAM - GRAND GULF (12/2011) INITIAL EXAM - GRAND GULF (12/2011) BIENNIAL EP PROGRAM INSPECTION Problem Identification and Resolution Problem Identification and Resolution - BIENNIAL EP EXERCISE INSPECTION Component Design Bases Inspection Alert and Notification System Testing Inservice Inspection Activities - BWR RETS/ODCM Radiological Effluent Performance Indicator Verification - MANAGING GAS ACCUMULATION Occupational Dose Assessment Operating Experience Issues - INITIAL OPERATOR EXAM - INITIAL OPERATOR EXAM - INSERVICE INSPECTION Exercise Evaluation - RADIATION SAFETY RADIATION SAFETY Power Uprate - POWER UPRATE - BIENNIAL PI&R P 7111121-DesMargn P 7111121-Oplssues P 7111121-OpAction Inspection Activity P 71151-0R01 P 71151-PR01 P 71.11108G P 71124.02 SB2-08G IP 71124.03 IP 71124.04 P 2515/177 P 71124.01 WR UPR IP 7111402 IP 7111401 P 7111404 IP 7111121 P 71152B IP 71152B X02479 X02497 X02497 X02479 SB-52B P 71151 P 71004 EXAM EB1-21 EXAM TI-177 RS12 **334** EP1 EP-1 09/14/2012 07/27/2012 08/10/2012 10/21/2011 11/04/2011 06/30/2012 02/19/2012 03/16/2012 03/16/2012 03/16/2012 03/16/2012 11/09/2012 12/14/2012 07/27/2012 07/27/2012 07/27/2012 08/10/2012 11/04/2011 12/09/2011 10/07/2011 11/04/2011 11/04/2011 12/09/2011 End Planned Dates 09/10/2012 01/01/2012 02/06/2012 12/03/2012 08/06/2012 10/31/2011 2/05/2011 10/03/2011 0/17/2011 10/31/2011 10/31/2011 0/31/2011 12/05/2011 03/12/2012 03/12/2012 03/12/2012 03/12/2012 11/05/2012 06/25/2012 06/25/2012 06/25/2012 06/25/2012 08/06/2012 Start Number Unit

This report does not include INPO and OUTAGE activities.
This report shows only on-site and announced inspection procedures.

Grand Gulf

No. of Staff on Site

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Emergency Preparedness Organization Staffing and Augmentation System Correction of Emergency Preparedness Weaknesses and Deficiencies Title Emergency Action Level and Emergency Plan Changes - BIENNIAL EP PROGRAM INSPECTION Alert & Notification System Drill/Exercise Performance ERO Drill Participation Inspection Activity IP 71151-EP02 IP 71151-EP03 IP 71151-EP01 IP 7111405 IP 7111403 IP 7111404 EP-1 09/14/2012 09/14/2012 09/14/2012 09/14/2012 09/14/2012 09/14/2012 Planned Dates Start End 09/10/2012 09/10/2012 09/10/2012 09/10/2012 09/10/2012 09/10/2012 Number Unit

Comments: